

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

\* location Abandoned- Well never drilled-11-15-82

DATE FILED 12-12-80

LAND: FEE &amp; PATENTED

STATE LEASE NO.

ML-22794

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED:

12-29-80

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

LA-11-15-82

FIELD:

Natural Buttes 3/86

UNIT:

COUNTY:

Uintah

WELL NO.

Natural Buttes Unit #41

API NO. 43-047-30834

LOCATION

1580'

FT. FROM (E) (S) LINE.

1154'

FT. FROM (E) (S) LINE.

NE SE

1/4 - 1/4 SEC.

31

| TWP. | RGE. | SEC. | OPERATOR | TWP. | RGE. | SEC. | OPERATOR                |
|------|------|------|----------|------|------|------|-------------------------|
|      |      |      |          | 10S  | 21E  | 31   | COASTAL OIL & GAS CORP. |

THE STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

5. LEASE DESIGNATION AND SERIAL NO.

ML-22794

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

Natural Buttes Unit

Natural Buttes Unit No. 41

10. FIELD AND POOL, OR WILDCAT

Natural Buttes Field

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Section 31-T10S-R21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Coastal Oil &amp; Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1580' FSL &amp; 1154' FEL

At proposed prod. zone

NE SE

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 15 miles SE of Ouray, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any) 1580'

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

16. NO. OF ACRES IN LEASE

643.12

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

19. PROPOSED DEPTH

6400' *WATER*

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5353' Ungr. Gr.

22. APPROX. DATE WORK WILL START\*

January 15, 1981

23.

## PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE   | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT                |
|----------------|----------------|-----------------|---------------|-----------------------------------|
| 12-1/4"        | 9-5/8"         | 36#             | 200'          | 125 sacks                         |
| 8-3/4", 7-7/8" | 4-1/2"         | 11.6#           | 6400'         | Circulate cement back to surface. |

Fresh Water Aquifers will be protected when the long string is run and cement is circulated back to surface.

Please see attached supplemental information:

- (1) BOP Program
- (2) BOP Schematic
- (3) Survey Plat
- (4) Location Layout, cut & fill

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: 12/15/80

BY: *[Signature]*

RECEIVED

DEC 12 1980

Gas Well Production Hookup to follow on Sundry Notice.

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. F. Boswell

TITLE Senior Engineer

DATE December 10, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

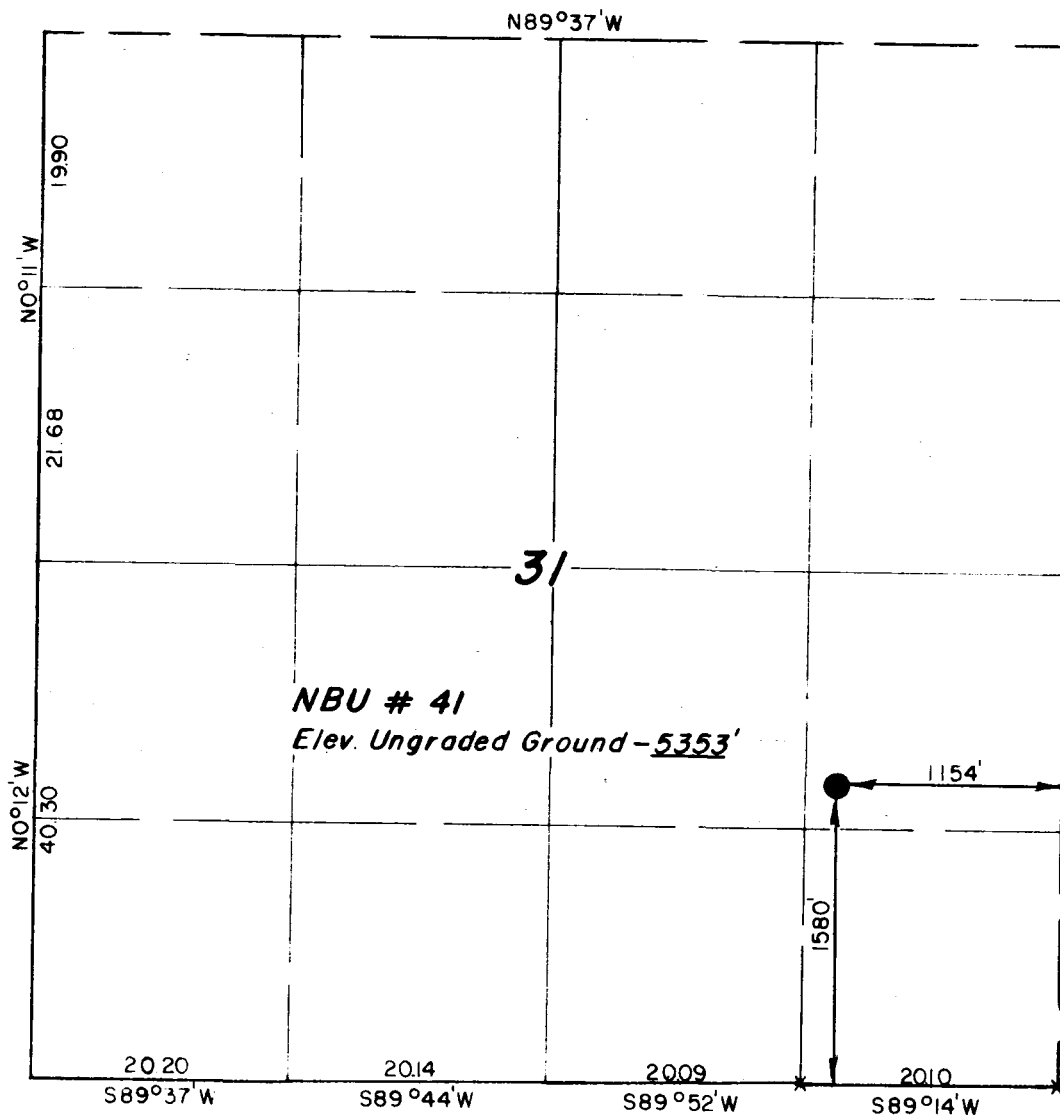
CONDITIONS OF APPROVAL, IF ANY:

**T10S , R21E , S.L.B.&M.**

PROJECT

**COASTAL OIL & GAS CORP.**

Well location, **NBU # 41** located as shown in the NE1/4 SE1/4 Section 31, T10S, R21E S.L.B.&M. Uintah County, Utah.



X = Section Corners Located

Partially Unsurveyed Section



CERTIFICATE

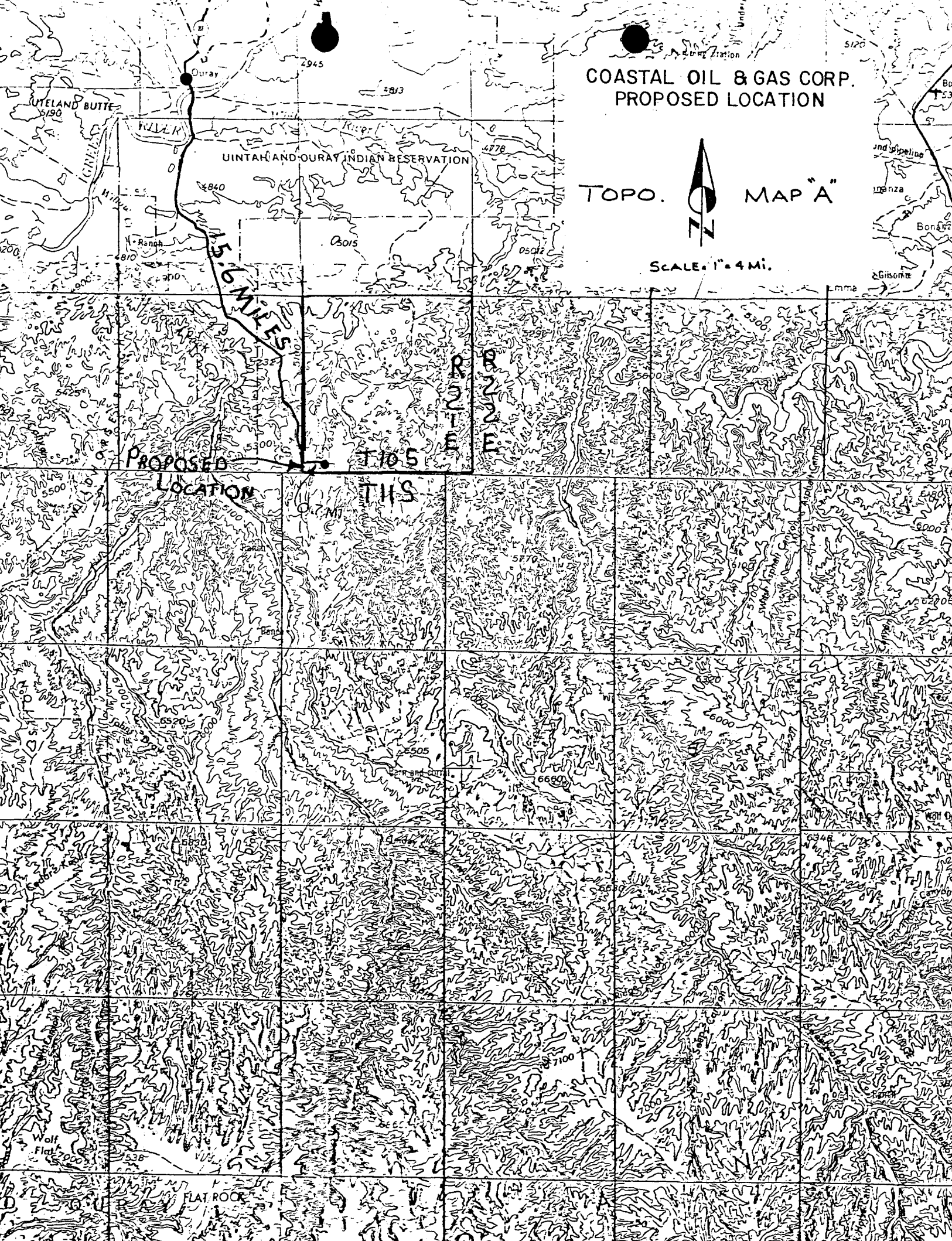
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Steve Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

|         |              |            |                         |
|---------|--------------|------------|-------------------------|
| SCALE   | 1" = 1000"   | DATE       | 11/19/80                |
| PARTY   | LT TH MH FO  | REFERENCES | GLO Plat                |
| WEATHER | Clear & Cold | FILE       | COASTAL OIL & GAS CORP. |



COASTAL OIL & GAS CORP.  
PROPOSED LOCATION

TOPO. MAP "A"

SCALE: 1" = 4 MI.

5.6 MILES

PROPOSED LOCATION  
THIS

ROUTE

UTELAND BUTTE

UTELAND-OURAY INDIAN RESERVATION

FLAT ROCK

Wolf Flat

## BLOWOUT PREVENTER PROGRAM:

Operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency.

Bottom:

3000# BOP W/4-1/2" pipe rams  
3000# BOP W/blind rams  
3000# Hydril

Top:

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line, to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

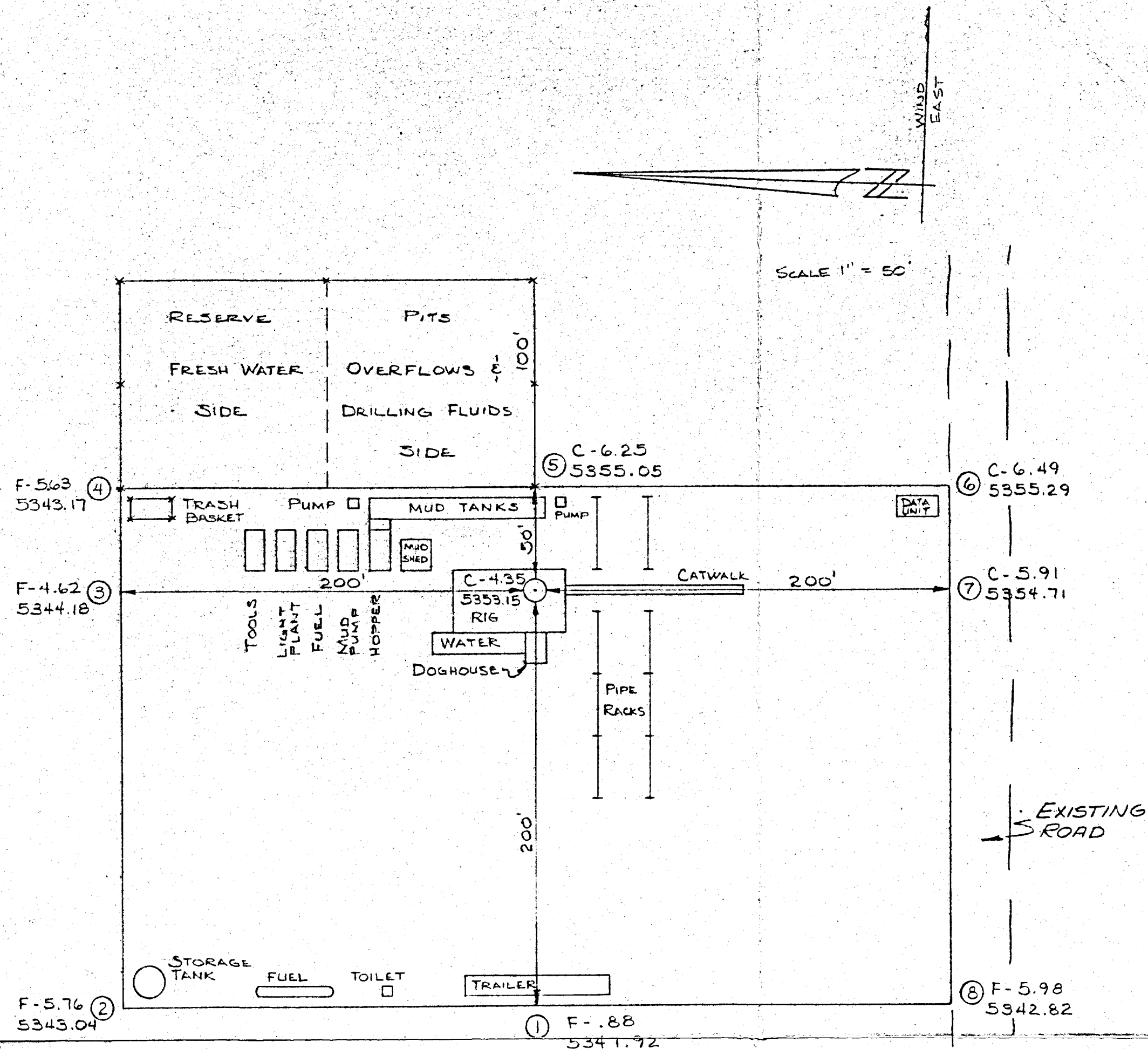
The well will be drilled with fresh water mud from surface to 4500' with a weight of 8.3 to 8.7 ppg. From 4500' to TD the well will be drilled with fresh water mud with a weight from 8.7 to 10.4 ppg.

Auxiliary equipment to be used:

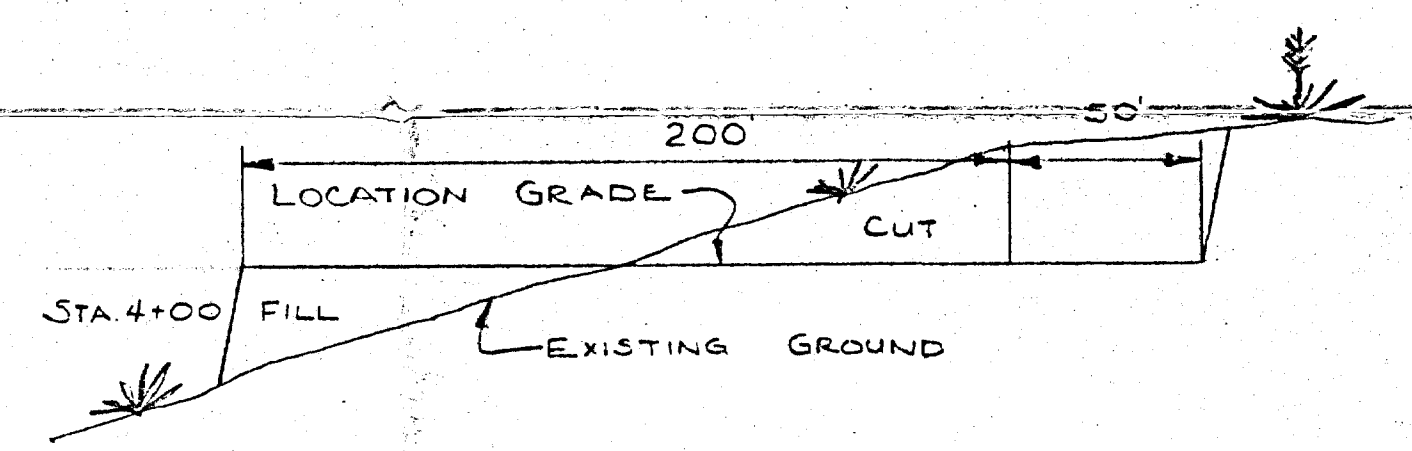
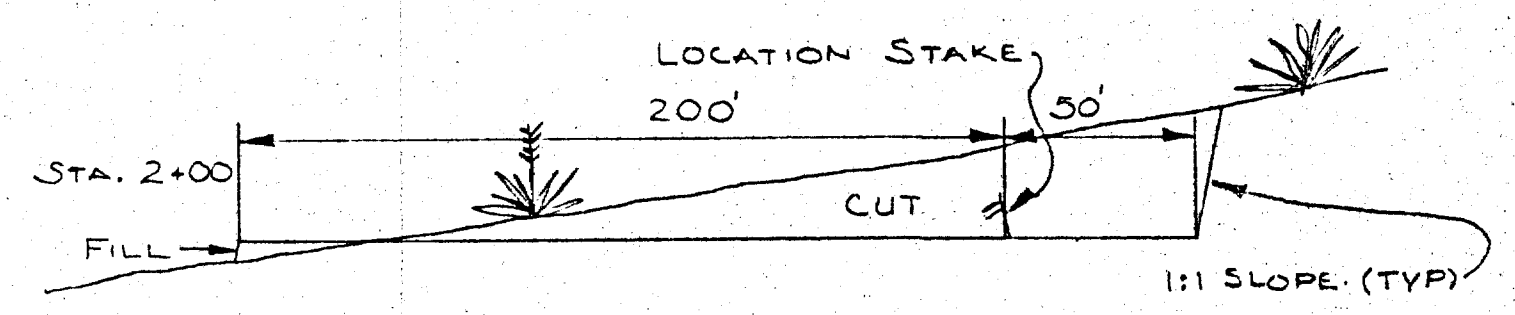
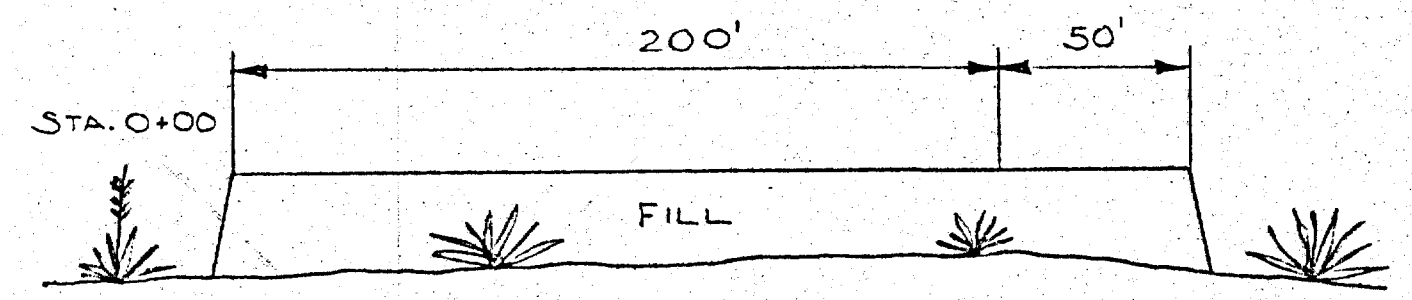
- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub with a full opening valve will be available on the floor to stab into the drill pipe when the kelly is not in the string.

# COASTAL OIL & GAS CORP.

N.B.U. #41



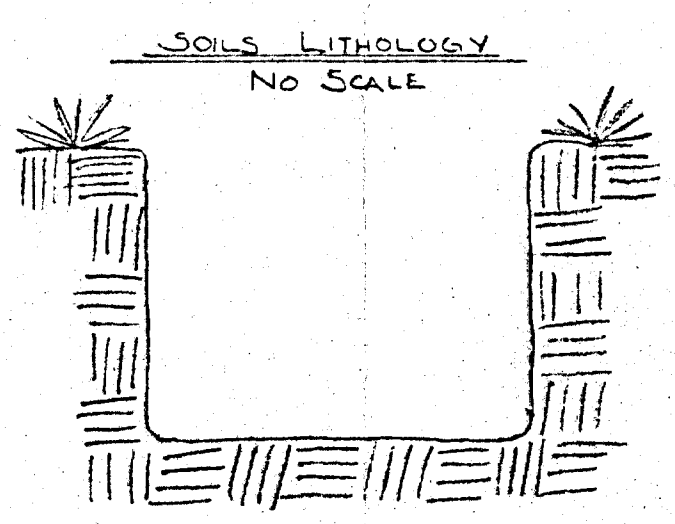
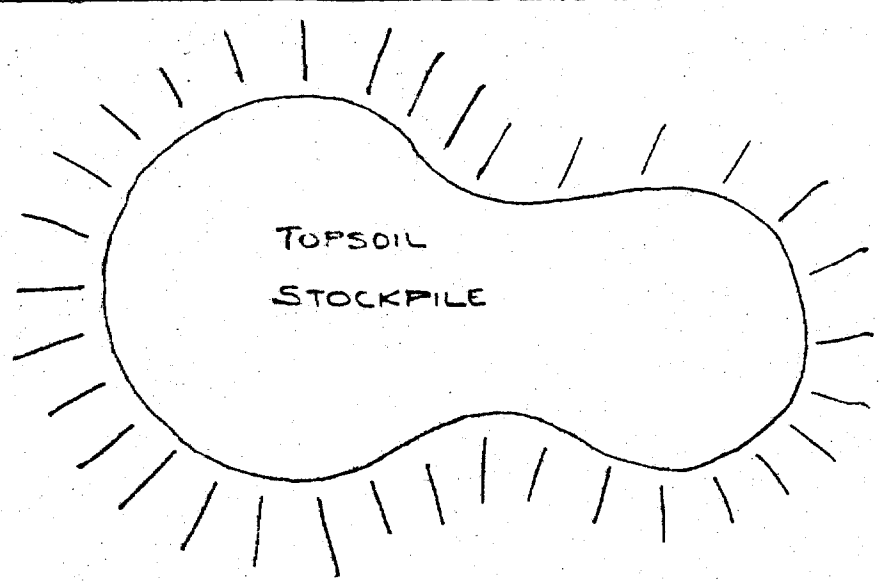
CROSS SECTIONS



1" = 10'

SCALES  
1" = 50'

APPROXIMATE YARDAGES  
CUBIC YARDS OF CUT - 7109  
CUBIC YARDS OF FILL - 6211





OURAY, UT  
15.6 MILES

COASTAL OIL & GAS CORP.  
PROPOSED LOCATION  
NBU # 41

TOPO. MAP "B"

SCALE 1" = 2000'

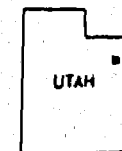
ROAD CLASSIFICATION

Medium-duty

Light-duty

Unimproved dirt

State Route



R20E  
R21E  
R22E

(STATE)

0.7 MILES

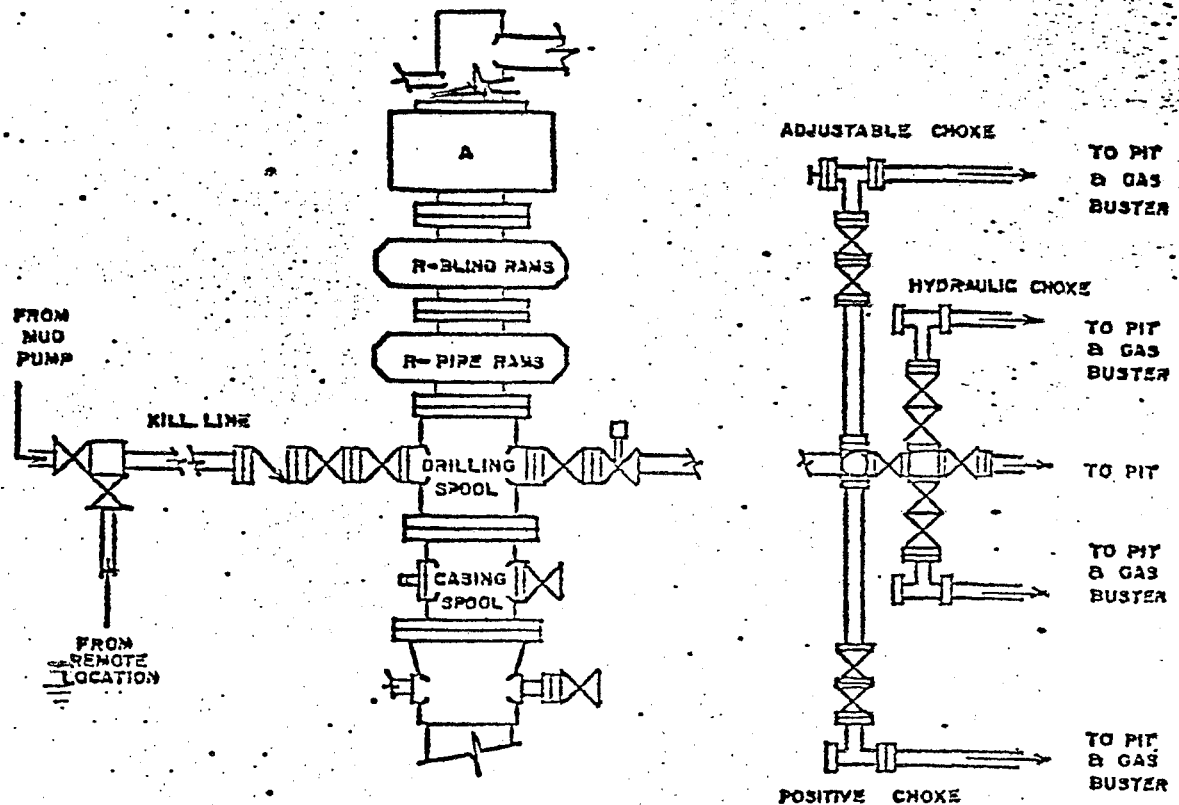
T.10S

D.15S

PROPOSED LOCATION  
NBU # 41

3000 psi

psi Working Pressure BOP's



### Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
  - a) inside blowout preventer
  - b) lower kelly cock
  - c) upper kelly cock
  - d) stand pipe valve
  - e) lines to mud pump
  - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.



**\*\* FILE NOTATIONS \*\***

DATE: Dec. 15, 1980  
OPERATOR: Coastal Oil & Gas Corp.  
WELL NO: NBU #41  
Location: Sec. 31 T. 10S R. 51E County: Uintah

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-047-30834

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: Not Applicable

Administrative Aide: \_\_\_\_\_

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation St.

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

December 29, 1980

Coastal Oil & Gas Corporation  
P. O. Box 749  
Denver, Colorado 80201

Re: Well No. Natural Buttes Unit#41  
Sec. 31, T. 10S, R. 21E  
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to GAS well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-~~088~~-30834.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight  
Director

/ka  
cc: Donald Prince

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |  |
|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>   |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>ML-22794                          |
| 2. NAME OF OPERATOR<br>Coastal Oil & Gas Corporation   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>N/A                              |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 749, Denver, Colorado 80201  |  | 7. UNIT AGREEMENT NAME<br>Natural Buttes Unit                            |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<br>See also space 17 below.)<br>At surface 1580' FSL / 1154' FEL (NE SE) |  | 8. FARM OR LEASE NAME<br>Natural Buttes Unit                             |
| 14. PERMIT NO.<br>43-047-30834   |  | 9. FIELD NO.<br>Natural Buttes Unit No. 41                               |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>5353' Ungr. Gr.  |  | 10. FIELD AND POOL, OR WILDCAT<br>Natural Buttes Field                   |
| DIVISION OF OIL, GAS & MINING  |  | 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA<br>Section 31-T10S-R21E |
|  |  | 12. COUNTY OR PARISH<br>Utah   |
|  |  | 13. STATE<br>Utah  |

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Proposed Gas Well Prod HookupPULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## SUPPLEMENT TO APPLICATION FOR PERMIT TO DRILL

(1) PROPOSED GAS WELL PRODUCTION HOOKUP

(A) TYPICAL WELL HEAD INSTALLATION

(B) TYPICAL MAIN LINES AND PIPE ANCHOR DETAIL

(2) PROPOSED PIPELINE MAP

(3) PROPOSED ROAD AND FLOW LINE AND PIPELINE RIGHT OF WAY

FOR ON-SITE CONTACT: IRA K. McCLANAHAN AT (303) 473-2300

18. I hereby certify that the foregoing is true and correct

SIGNED

*F. R. Midkiff*  
F. R. Midkiff

TITLE Production ManagerDATE Sept. 28, 1981

(This space for Federal or State office use)

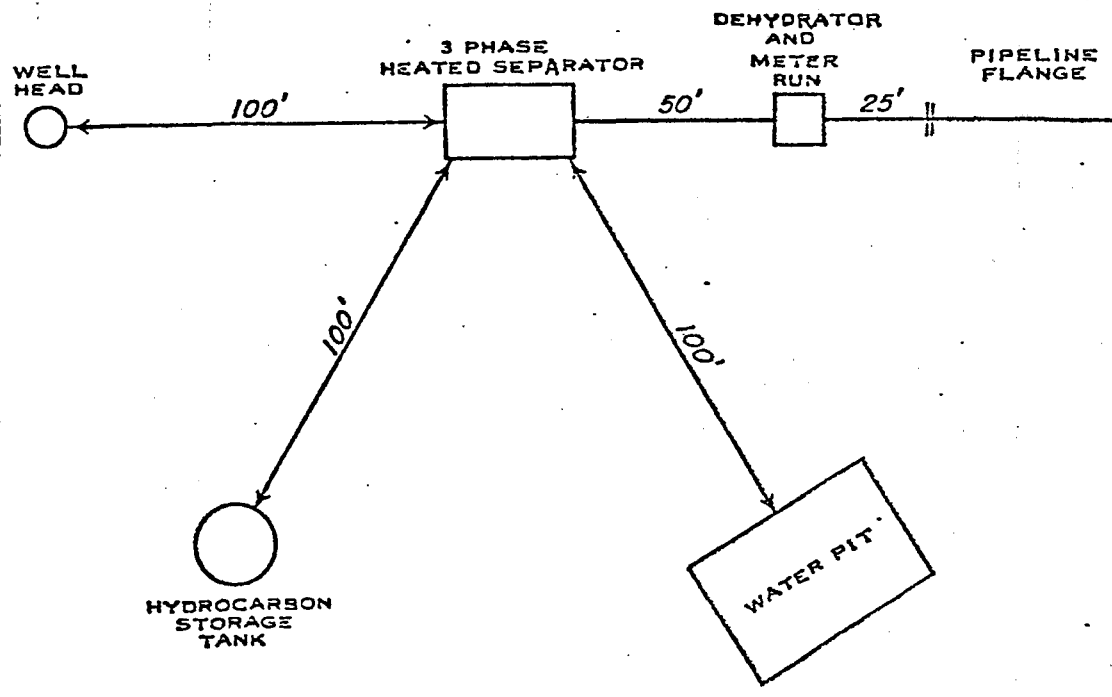
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ROAD



COASTAL OIL & GAS CORPORATION  
DENVER, COLORADO

Natural Buttes Unit No. 41  
Section 31-T10S-R21E NE SE  
1580' FSL/1154' FEL  
Uintah County, Utah

Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from NBU 41 in a northerly direction through the E/2 of Section 31 and the SE/4 of Section 30, connecting to Line F221-4" in the SE/4 of Section 30, all in 10S-21E. The line will be approximately 5,100' long, as shown on the attached sketches.

Pipe will be 4-1/2" O.D. x .125" W.T., Grade X-42 EW. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

CIG will connect to producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.

ESTIMATE SKETCH

DATE: 3-12-81

STARTING DATE: \_\_\_\_\_

EST. COMP. DATE: \_\_\_\_\_

☐ COMPANY ☒ CONTRACT

☒ COLORADO INTERSTATE GAS COMPANY

☐ NORTHWEST PIPELINE CORPORATION

W. O. NO.: 27197

REVISION NO.: \_\_\_\_\_

BUDGET NO.: \_\_\_\_\_

RELATED DWG.: 115FU-1E-1

LOCATION: C SE SECTION 31-10S-21E

COUNTY: Uintah

STATE: Utah

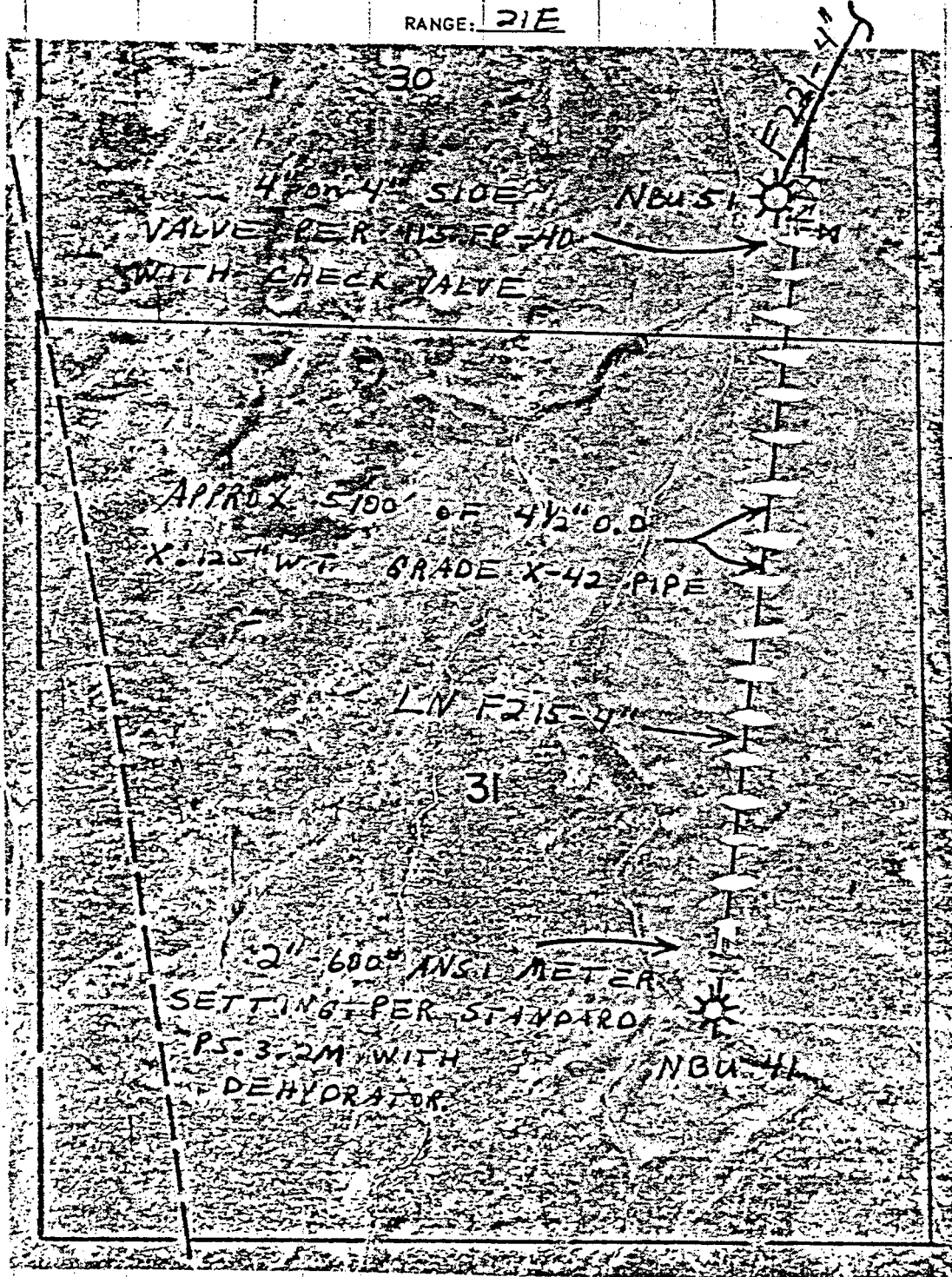
DESCRIPTION OF WORK: Connect NBU 41

Natural Buttes Field

REQUESTED BY: \_\_\_\_\_

APPROXIMATE MILEAGE: \_\_\_\_\_

PROJECT ENGINEER: JFK

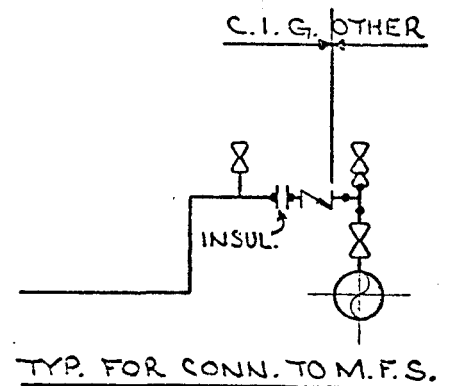
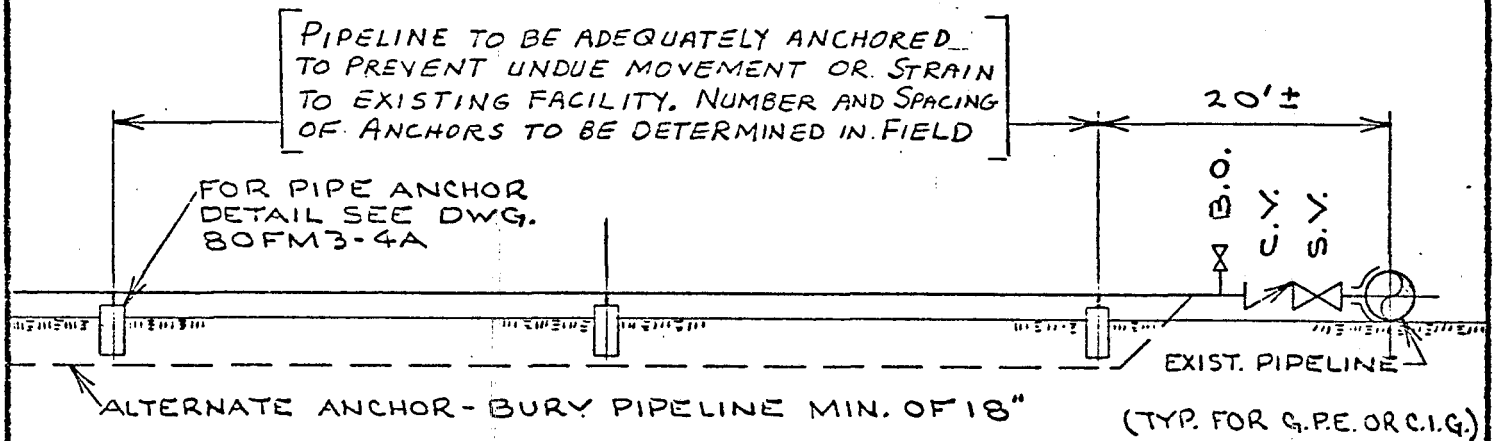


PREPARED BY: MDC

SCALE (IF ANY): 1\"=1000'

Freehand sketch of location of proposed installation to be constructed or retired showing relative location of existing facilities in area.





|     |          |                       |         |     |      |      |  |  |  |
|-----|----------|-----------------------|---------|-----|------|------|--|--|--|
|     |          |                       |         |     |      |      |  |  |  |
|     |          |                       |         |     |      |      |  |  |  |
|     |          |                       |         |     |      |      |  |  |  |
|     |          |                       |         |     |      |      |  |  |  |
| 1   | 23858    | REVISE STARTING POINT | 8-22-77 | RWP | APP  |      |  |  |  |
| NO. | C O. NO. | DESCRIPTION           | DATE    | BY  | CHK. | APP. |  |  |  |

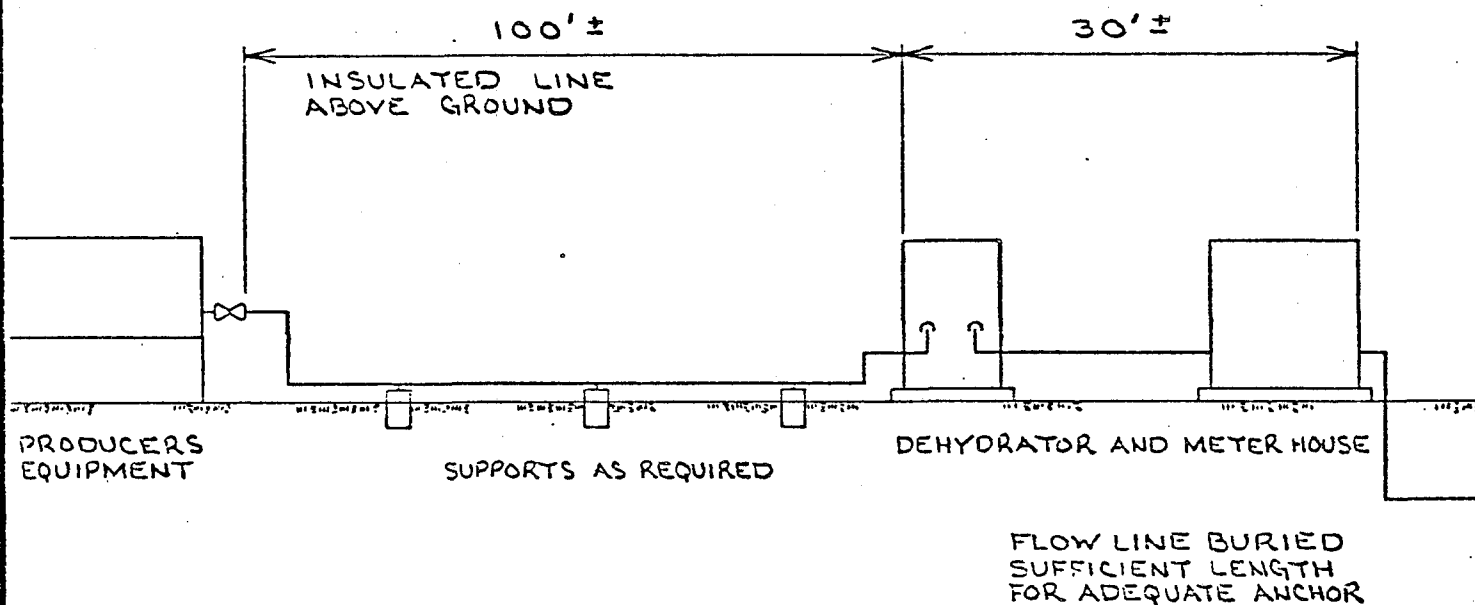
Colorado Interstate Gas Co.  
COLORADO SPRINGS, COLORADO

TYPICAL CONNECTION TO MAIN LINES AND PIPE ANCHOR  
DETAIL - NATURAL BUTTES FIELD

UINTA COUNTY, UTAH

SCALE: NONE DRAWN: RWP APP: MM  
DATE: 7-7-77 CHECK: [initials] C O 23858

115FP-1 1/8



|           |          |             |      |    |      |       |  |            |            |
|-----------|----------|-------------|------|----|------|-------|--|------------|------------|
|           |          |             |      |    |      |       | <i>Colorado Interstate Gas Co.</i><br>COLORADO SPRINGS, COLORADO |            |            |
|           |          |             |      |    |      |       | TYPICAL WELL HEAD INSTALLATION<br>NATURAL BUTTES FIELD           |            |            |
|           |          |             |      |    |      |       | UINTAH COUNTY,   |            | UTAH       |
| NO.       | C O. NO. | DESCRIPTION | DATE | BY | CHK. | APPR. | SCALE: NONE  | DRAWN: RWP | APP: .     |
| REVISIONS |          |             |      |    |      |       | DATE: 7-18-77  | CHECK:     | C O. 23858 |
|           |          |             |      |    |      |       | 115FP-2 1/8  |            |            |



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 22, 1981

Coastal Oil and Gas Corporation  
P. O. Box 749  
Denver, Colorado 80201

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

Well No. Lawson #2-28-1-1  
Sec. 28, T. 1S, R. 1W  
Duchesne County, Utah

Well No. Natural Duck 4-15-9-20  
Sec. 15, T. 9S, R. 20E  
Uintah County, Utah

Well No. Natural Buttes Unit #55  
Sec. 21, T. 9S, R. 21E  
Uintah County, Utah

Well No. Natural Buttes Unit #56  
Sec. 28, T. 9S, R. 21E  
Uintah County, Utah

Well No. Natural Buttes Unit #48  
Sec. 18, T. 9S, R. 22E  
Uintah County, Utah

Well No. Natural Buttes Unit #52  
Sec. 30, T. 9S, R. 22E  
Uintah County, Utah

Well No. Natural Buttes Unit #42  
Sec. 25, T. 10S, R. 20E  
Uintah County, Utah

Well No. Natural Buttes Unit #51  
Sec. 30, T. 10S, R. 21E  
Uintah County, Utah

Well No. Natural Buttes Unit #41  
Sec. 31, T. 10S, R. 21E  
Uintah County, Utah

Well No. Natural Buttes #49  
Sec. 32, T. 10S, R. 21E  
Uintah County, Utah

Well No. Natural Buttes #60  
Sec. 35, T. 10S, R. 21E  
Uintah County, Utah

Well No. Natural Buttes Unit #24  
Sec. 12, T. 10S, R. 22E  
Uintah County, Utah

Well No. Natural Buttes Unit #58  
Sec. 27, T. 10S, R. 22E  
Uintah County, Utah

Well No. Natural Buttes Unit #47  
Sec. 30, T. 10S, R. 22E  
Uintah County, Utah

Gri:

The only well out of those listed that has been spudded is Natural Buttes Unit #58 on December 12, 1981. The rest are planned to be drilled in 1982.

The necessary forms for NBU #58 have already been sent.

Tracy Dave

RECEIVED

DEC 30 1981

DIVISION OF  
OIL, GAS & MINING



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 10, 1982

Coastal Oil & Gas Corporation  
P. O. Box 749  
Denver, Colorado 80201

Re: See attached page

Gentlemen:

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Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Clerk Typist

CF/cf



Well No. Natural Duck #4-15 GR  
Sec. 15, T. 9S, R. 20E.  
Uintah County, Utah

Well No. Natural Buttes Unit #77  
Sec. 29, T. 9S, R. 21E.  
Uintah County, Utah

Well No. Natural Buttes Unit #78  
Sec. 30, T. 9S, R. 21E.  
Uintah County, Utah

Well No. Natural Buttes #51  
Sec. 30, T. 10S, R. 21E.  
Uintah County, Utah

Well No. Natural Buttes #41  
Sec. 31, T. 10S, R. 21E.  
Uintah County, Utah



Coastal Oil & Gas Corporation

1050 Seventeenth Street - Suite 2100  
Post Office Box 749  
Denver, Colorado 80201-0749  
Phone (303) 572-1121

November 15, 1982

State of Utah  
4241 State Office Building  
Salt Lake City, Utah 84114

ATTN: Cari Furse  
Clerk Typist

Dear Ms. Furse:

In response to your two letters dated November 10, 1982 inquiring upon the status of eight of our permitted wells in the Uintah County area, attached please find an explanation of the action we plan to take on these wells.

Also for your records, any further correspondence of this nature should be directed to my attention at the above address.

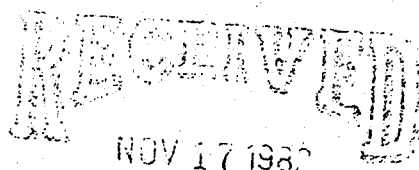
If you have further questions, please do not hesitate to contact me.

Sincerely,

L. W. Thying  
District Drilling Engineer

LWT/snc  
Attachment

cc: Betty Nelson  
File



DIVISION OF  
OIL, GAS & MINING



Coastal Oil & Gas Corporation

Cari Furse  
November 15, 1982

WELL NAME & LOCATION

STATUS

CIGE #96D-20-10-21J  
Section 20, T10S, R21E  
Uintah County, Utah

Present intention is to allow  
permit to expire to original  
expiration date. (January, 1983)

CIGE #97D-8-10-22J  
Section 8, T10S, R22E  
Uintah County, Utah

Same as above.

CIGE #98D-8-10-22J  
Section 8, T10S, R22E  
Uintah County, Utah

Same as above.

Well No. Natural Duck #4-15 GR  
Section 15, T9S, R20E  
Uintah County, Utah

COGC will not drill.  
Please cancel permit.

Natural Buttes #41  
Section 31, T10S, R21E  
Uintah County, Utah

Same as above.

Natural Buttes #51  
Section 30, T10S, R21E  
Uintah County, Utah

Same as above.

Natural Buttes #77  
Section 29, T9S, R21E  
Uintah County, Utah

COGC plans to drill  
sometime in 1983.

Natural Buttes #78  
Section 30, T9S, R21E  
Uintah County, Utah

Presently waiting on  
Right-of-Way approval  
from BIA.



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
VERNAL DISTRICT OFFICE  
170 South 500 East  
Vernal, Utah 84078

IN REPLY  
REFER TO:  
3100  
O&G  
(U-820)

RECEIVED

JUN 10 1985

DIVISION OF OIL  
GAS & MINING

June 6, 1985

Division of Oil, Gas, and Mining  
Attn: Well Records  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

Listed below are State wells within the Natural Buttes Unit. Our records are incomplete as to the current status of the wells.

Well #36-12-10-22  
SESE Sec. 12-T10S, R22E  
CIG Exploration, Inc.  
U-1197-A ST

Well #62D-36-9-22  
NWSW Sec. 36, T9S, R22E  
CIG Exploration, Inc.  
ML-22650

Well #41  
NESE Sec. 31, T10S, R21E  
Coastal Oil & Gas Corp.  
ML-22794

Well #54  
NESW Sec. 32, T9S, R22E  
Coastal Oil & Gas Corp.  
ML-22649

Well #51  
SESE Sec. 30, T10S, R21E  
Coastal Oil & Gas Corp.  
ML-22793

Well #57  
NENW Sec. 27, T9S, R21E  
Coastal Oil & Gas Corp.  
U-01194-A-ST

Well #79D-1-10-21  
NENE Sec. 1, T10S, R21E  
CIG Exploration, Inc.  
ML-23612

Well #214-2  
NESE Sec. 2, T9S, R21E  
Belco Development Corp.  
ML-21510

Please let us know what action, if any the State is taking on these wells. Also, would you please follow up with a copy of any rescinded letter or well completion report.

If you need more information, please contact Benna Muth at (801)789-1362. Thank you for your cooperation in this matter.

Sincerely,

Assistant District Manager for Minerals

3100  
O&G  
(U-320)

Coastal Oil and Gas Corporation  
P.O. Box 749  
Denver, CO 80201

RECEIVED

JUL 15 1985

July 12, 1985

DIVISION OF OIL  
GAS & MINING

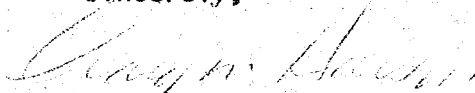
RE: Rescind Application for Permit to Drill  
Well No. 41  
Section 31, T10S, R21E  
Uintah County, Utah  
Lease No. ML-22794  
Natural Buttes Unit

Gentlemen:

The Application for Permit to Drill the referenced well was approved on December 19, 1980. Since that date, no known activity has transpired at the approved location. Under current District policy, Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,



Craig M. Hansen  
ADM for Minerals

Brm  
cc: Well File  
Oil, Gas, Mining  
U-922